



Environmental Product Declaration

In accordance with ISO 14025:2006 and ISO 21930:2017



**Industry-Average Environmental Product Declaration for
Loose-Fill Cellulose Insulation**



ADMINISTRATIVE INFORMATION

Declaration Owner:	Cellulose Insulation Manufacturers Association	
	1930 18 th St. NW, Washington, DC 20009	
	(202) 953-4500	
	https://www.cellulose.org	
EPD Declaration Information:	Declared product: loose-fill cellulose insulation	
	Functional unit: 1 m ² loose-fill cellulose insulation	
	Declaration number: EPDCIMALFCL20251212001	
	Date of issue: 20 January 2026	
	Date of expiration: 20 January 2031	
	Market of applicability: North America	
	EPD type: industry-average, representing 31 manufacturing plants across the United States and Canada	
	EPD scope: cradle-to-grave (A1-C4)	
	Year of reported manufacturer(s) primary data: 2023	
LCA/LCI Information:	LCA software & version: lca.tools version EPD2022.03	
	LCI databases & version: Ecoinvent 3.10.1	
	LCIA method & version: TRACI 2.1 and EF v3.1 EN15804	
EPD Program Operator:	Labeling Sustainability	
	200 S. Rosemary Ave., West Palm Beach, FL 33401	
	(561) 312-2664	
	https://www.labelingsustainability.com	
Product Category Rule:	Product Category Rules for Building Related Products and Services, Part A: Life Cycle Assessment Calculation Rules and Report Requirements, UL 10010 v4.0, March 2022	
	Product Category Rules Guidance for Building Related Products and Services Part B: Building Envelope Thermal Insulation EPD Requirements, UL 10010-1, November 2025	
	PCR Program Operator: UL Solutions	
Independent LCA Reviewer and EPD Verifier:	The life cycle assessment was independently verified in accordance with ISO 14040/44 and ISO 14071.	
	This EPD was independently verified in accordance with ISO 14025, ISO 21930 and the reference PCR	
	Internal: <input type="checkbox"/> External: <input checked="" type="checkbox"/>	
	Third Party Verification: Lucas Pedro Berman, Senda - Consultoria Ambiental & Energetica (info@sendaconsultorias.com)	



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ORGANIZATION DESCRIPTION

The Cellulose Insulation Manufacturers Association (CIMA) is a trade association made up of cellulose insulation producers and affiliated members in the United States and Canada dedicated to ensuring the highest quality cellulose insulation products and standards. The association also provides timely and useful information about cellulose insulation and other valuable information to its members, regulatory officials, industry professionals, and homeowners. All CIMA members who manufacture cellulose insulation have been certified by a recognized independent laboratory as conforming with all applicable codes, regulations, and standards, including compliance with the Consumer Products Safety Commission's regulations for cellulose insulation and the American Society for Testing and Materials (ASTM) industry standards in the United States and Underwriters Laboratories of Canada (ULC) and the Canada Consumer Product Safety Act (CCPSA) for manufacturers who produce and/or sell cellulose in Canada. The organization's Producer Members represent 31 plants across the United States and Canada.

STUDY GOAL

The intended application of the background life cycle assessment (LCA) study was to comply with the procedures for creating a Type III environmental product declaration (EPD) and publish the EPD for public review on the website, <https://www.labelingsustainability.com/>. This level of study is in accordance with the Product Category Rule (PCR) Part B: Building Envelope Thermal Insulation EPD Requirements, UL 10010-1, Nov 2025, ISO 21930:2017 Sustainability in buildings and civil engineering works - Core rules for environmental product declarations of construction products and services, ISO 14044:2006 Environmental management, Life cycle assessment - Requirements and guidelines, and ISO 14040:2006 Environmental management, Life cycle assessment - Principles and framework. The performance of this study and its subsequent publishing is in alignment with the business-to-business (B2B) communication requirements for the environmental assessment of building products. This study does not intend to support comparative assertions and is intended to be disclosed to the public.

The project report was commissioned to differentiate CIMA members from their competition for the following reasons: generate an advantage for the organization, offer customers information to help them make informed product decisions, and identify and quantify the environmental impacts associated with loose-fill cellulose insulation products to support future strategies for impact reduction based on measurable data. The intended audience for this EPD report is CIMA members, their customers, their suppliers, project specifiers of loose-fill insulation products, architects, and engineers. The EPD report is also available for policymakers, government officials interested in sustainability, academic professors, and LCA professionals.

Limitations

Environmental declarations from different programs (ISO 14025) may not be comparable. Comparison of the environmental performance of building envelope thermal insulation using EPD information shall be based on the product's use and impacts at the building level, and therefore, EPDs may not be used for comparability purposes when not considering the building energy use phase as instructed under this PCR. Caution must be used when comparing EPDs, as variations and deviations are possible, e.g., different LCA software and background LCI datasets may lead to differences in calculated and reported results.

A manufacturer shall not make claims based on an industry-average EPD which leads the market to believe the industry-average is representative of manufacturer-specific or product-specific results.

PRODUCT DESCRIPTION

Cellulose insulation is made from post-consumer and post-industrial recycled paper fibers blended with fire-retardant additives. It is installed using an insulation blowing machine. Cellulose insulation is generally applied to attic floors, ceilings, and wall cavities. The function of insulation is to help keep your home's interior at the desired temperature while reducing the amount of energy used. In addition, cellulose insulation has the benefit of noise reduction, and, due to the fire retardants in the product, is also mold- and pest-resistant.

Loose-fill cellulose insulation sold in North America must meet the requirements of ASTM C739 [\[1\]](#) in the United States and CAN/ULC 703 [\[2\]](#) in Canada.

DECLARED PRODUCT

Functional unit

One square meter (1 m²) of installed cellulose insulation material with a thickness that gives an average thermal resistance of RSI = 1 m²-K/W over a period of 75 years.

DESIGN COMPOSITION

In this study, plant-to-gate (A1-A3) data for each participating facility were weighted based on their respective production volumes to calculate the weighted-average inventory profile. The following table provides a breakdown of the material composition.

Materials	Value	Unit
Waste/recovered papers (cellulose fibers)	83 - 87	%
Boric acid	3 - 13	%
Ammonium sulfate	0 - 10	%
Magnesium sulfate	0 - 7	%
Mineral oil	0 - 2	%
Sodium polyborate	0 - 10	%
Soybean oil	0 - 2	%
Corn starch	0 - 1	%
Water	0 - 3	%
Calcium sulfate	0 - 3	%

Table 1: **Material composition – all declared products per 1 m² of installed cellulose insulation**



Technical data

The following table highlights the mass and thickness required to achieve the functional unit properties.

Name	Value	Unit
Functional unit (FU)	1 m ² of insulation material with a thickness that gives an average thermal resistance of RSI = 1 m ² K/W over a period of 75 years	-
Mass	0.97	kg
Thickness to achieve FU	0.03898	m

Table 2: **Mass and thickness**

Reference service life, product

75 years [\[3\]](#)

Reference service life, building, or construction works

75 years [\[3\]](#)

SYSTEM BOUNDARIES

The following figure depicts the cradle-to-grave system boundary considered in this study.

Product stage			Construction stage		Use stage							End-of life stage				Beyond the system boundaries	
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D	
Raw material supply	Transport	Manufacturing	Transport to site	Installation of product	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De-construction and demolition	Waste transport	Waste processing	Disposal	Reuse recovery - recycling potential	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	MND

Figure 1: **General life cycle phases for consideration in a construction works system. (X = declared module, MND = module not declared).**

This is a cradle-to-grave study, and the following life-cycle stages were included (as applicable) [\[3\]](#):

1. Product stage (A1-A3)
2. Construction stage (A4-A5)
3. Use stage (B1-B7)
4. End-of-life stage (C1-C4)

The following figure illustrates the process flow diagram of the cellulose insulation production system.

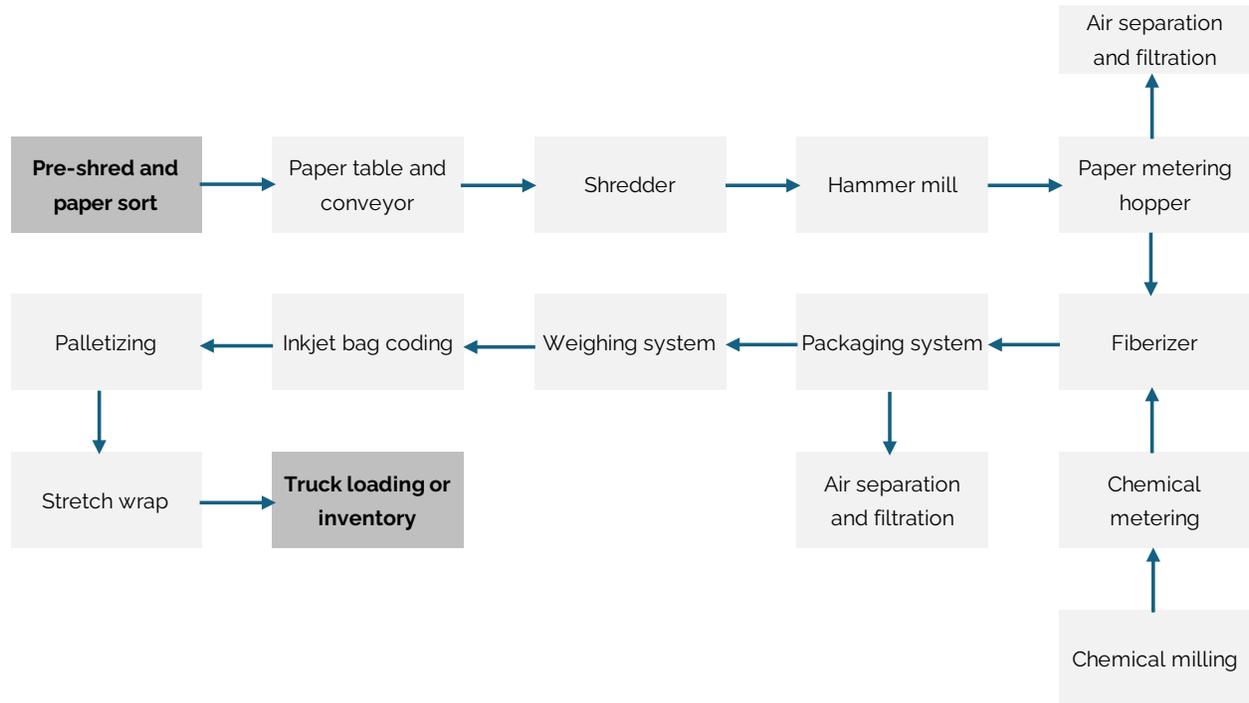


Figure 2: Product flow diagram.

Additional technical information

This section outlines different scenarios and assumptions within the study for the life cycle stages beyond the factory gate (A4-C4).

Delivery to job site (A4)

Each facility reported its delivery-to-jobsite scenario, including transportation modes and distances. The aggregated values used in the study represent the average (arithmetic mean) of all data provided across participating facilities. The products are transported from the plants' gate to the installation sites via truck freight under three different scenarios as described in the table below.

Delivery to job site (A4)	Scenario 1 - Manufacturers ship direct to distributors	Scenario 2 - Manufacturers ship direct to contractors	Scenario 3 - Direct transport to the building site
Product share	65%	13%	22%
Mass transported	0.6305 kg/FU	0.1261 kg/FU	0.2134 kg/FU
Mode of transport	53-foot tractor-trailer	53-foot tractor-trailer	53-foot tractor-trailer
Distance	510 km	100 km	110 km

Table 3: Product delivery to job site scenario

Installation (A5)

The default assumptions for loose-fill insulation, specified in the reference PCR [\[3, Table 4c\]](#) were applied. Packaging waste generated during installation was assumed to be 100% landfilled, representing a worst-case scenario.

Name	Value	Unit
Electricity	0.044	kWh
Diesel for onboard generators	0.37	MJ
Product loss	2	%
Direct emissions to ambient air, water and soil	0	kg
VOC emissions	no data available	$\mu\text{g}/\text{m}^3$
Landfill-related biogenic carbon emissions, pallets	3.45E-03	kg CO ₂ /FU
Landfill-related biogenic methane emissions, pallets	5.53E-04	kg CH ₄ /FU

Table 4: **Product installation scenario**

Use (B1-B7)

No emissions are associated with the use stage of the cellulose insulation product. The service life of the insulation product is set at 75 years, aligning with the building's lifespan. Consequently, no maintenance, repair, or replacement is required during the use phase (B2-B7); therefore, these modules are reported as zero.

End-of-life (C1-C4)

The end-of-life phase for the cellulose insulation is included in the study. Energy use during the deconstruction process is negligible. Transport to the disposal site is modeled assuming an average distance of 40 km by truck. As per the PCR, and in the absence of primary data, all insulation material is considered to be landfilled [\[3\]](#).

Name	Value	Unit	
Deconstruction (C1)	0	kWh	
Transport (C2)	40	km	
Collection process	Collected with mixed construction waste	0.97	kg/FU
Waste processing (C3)	Reuse	-	kg
	Recycling	-	kg
	Incineration	-	kg
	Incineration with energy recovery	-	kg
	Energy conversion (efficiency rate)	-	kg
Disposal (C4)	Product for final disposal (landfill)	0.97	kg
Landfill-related biogenic carbon emissions (excluding packaging)	7.06E-02	kg CO ₂ /FU	

Landfill-related biogenic methane emissions (excluding packaging)	1.08E-02	kg CH ₄ /FU
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Table 5: **Product end-of-life scenario**

The following information describes the scenarios in the different modules of the EPD.

Transport from production place to user (A4)	Capacity utilization (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Transport, freight, lorry 7.5-16 metric ton, EURO6/transport, freight, lorry 7.5-16 metric ton, EURO6/RoW/kgkm	55.00 %	720	0.023	L/tkm	16.56

Installation (A5)	Value	Unit
Treatment of waste plastic, mixture, sanitary landfill/waste plastic, mixture/RoW	0.013	kg
Treatment of waste wood, untreated, sanitary landfill/waste wood, untreated/RoW	0.0936	kg
Product loss during installation	2	%
Market group for electricity, low voltage/electricity, low voltage/US	0.03168	kWh
Market group for electricity, low voltage/electricity, low voltage/CA	0.01232	kWh
Diesel, burned in building machine, GLO	0.37	MJ

Transport to waste processing (C2)	Capacity utilization (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Transport, freight, lorry >32 metric ton, EURO6 transport, freight, lorry >32 metric ton, EURO6 (kg*km)	55.00 %	40	0.023	L/tkm	0.92

Disposal (C4)	Value	Unit
Process-specific burdens, residual material landfill/RoW	0.97	kg

Table 6: **Scenarios and additional technical information**

REPORTING PERIOD

This study represents the production data for 12 months from January 1, 2023, to December 31, 2023, for the following companies and manufacturing locations: Advanced Fiber Technology (Bucyrus, OH), CleanFiber (Blasdell, NY), Climatizer Insulation (Etobicoke, ON), Energy Control, Inc. (Ossian, IN), Fiberlite Technologies, Inc. (Joplin, MO), Greenfiber (Decatur, AL, Chandler, AZ, Eastanollee, GA, Webberville, MI, Lester Prairie, MN, Debert, NS, Chambersberg, PA, Norfolk, NE, Valley City, UT, Tampa,

FL, Waco, TX, and Laflin, PA), Igloo Cellulose (Agawam, MA and Dorval, QC), International Cellulose Corporation (Houston, TX), Mountain Fiber Insulation (Hyrum, UT), Multi Fiber (Bluffton, IN), Nu-Wool Co., Inc. (Jenison, MI), North Star Fibre (Morden, MB), SOPREMA (Edmonton, AB, Steinbach, MB, and Sainte-Julie, QC), Thermo-Kool of Alaska (Wasilla, AK), Therm-O-Comfort (St. Thomas, ON), and Weather Blanket Insulation (Fond du Lac, WI and Spencer, WI).

CUT-OFF CRITERIA

ISO 14044:2006 and the PCR require the LCA model to contain a minimum of 95% of the total inflows (mass and energy) to the upstream and core modules be included in this study. The cut-off criteria were applied to all other processes unless otherwise noted above as follows. A 1% cutoff is considered for all renewable and non-renewable primary energy consumption and the total mass of inputs within a unit process where the total of the neglected inputs does not exceed 5% [\[4\]](#).

ALLOCATION

This EPD follows the allocation guidelines of ISO 14044 [\[5\]](#) and ISO 21930 [\[4\]](#). As cellulose insulation is the sole product manufactured at the assessed facilities, no co-products are generated. Thus, no allocation principles and procedures were applied in this study. Manufacturing inputs and outputs were allocated based on physical characteristics, i.e., area basis. Secondary material inputs adhere to the polluter pays principle. Accordingly, the environmental impacts attributed to these materials are limited to the treatment and transportation required to use them as a material input [\[4\]](#). As a default, secondary Ecoinvent datasets apply allocation on a physical mass basis. The system boundary of this study is determined in accordance with the modularity principle as outlined in ISO 21930 [\[4\]](#). All environmental impacts are assigned to the life cycle stages in which they occur, without allocation to other stages.

DATA SOURCES AND DATA QUALITY ASSESSMENT

The manufacturers provided specific data on the product composition, representing the production of the declared product. This data was collected for the development of the EPD during the study year. Background data was sourced from the Ecoinvent database [\[14\]](#). The quality of the raw material data in stage A1 is presented in the table below. There are no data gaps in the study; should any data gaps be identified, they are handled on an individual case basis.

Materials	Source	Data Quality	Year
Additives	Ecoinvent 3.10.1	Database	2023
Chemical	Ecoinvent 3.10.1	Database	2023
Emissions and waste streams	LCA.no	Database	2024
Fuels, fossil	Ecoinvent 3.10.1	Database	2023
Gypsum	Ecoinvent 3.10.1	Database	2023
Mineral	Ecoinvent 3.10.1	Database	2023

Table 7: LCI inputs assumed

Data quality/variability requirements, as specified in the PCR, and relative to ISO 14044:2006 requirements, are applied [\[5\]](#). Data quality is judged based on its precision (measured, calculated or estimated), completeness (e.g., unreported emissions), consistency (degree of uniformity of the methodology applied within a study serving as a data source) and representativeness (geographical, temporal, and technological).

LCA: SCENARIOS AND ADDITIONAL TECHNICAL INFORMATION

The following scenarios were developed to model the landfilling of cellulose insulation and wooden pallets. The landfill scenarios are based on the EPA WARM model and assume the following:

- i) As material-specific data for cellulose is not available in the WARM model, newspaper is applied as a proxy material for the estimation of carbon storage in landfill [\[6\]](#).

The following scenarios related to landfill gas capture rates are based on the landfill gas Monte Carlo model documentation and results [\[7\]](#).

- The emission from landfill gases is 50% methane and 50% carbon dioxide, a 50:50 ratio (Table 10).
- All carbon dioxide is released directly into the atmosphere.
- 64% of the methane is captured. Of this captured fraction, 4.5% is flared and 59.3% is used for energy recovery (Table 39).
- Of the 36% methane that is not captured, 9.6% is oxidized and 26.7% is released to the atmosphere (Table 39).
- In summary, for every kilogram of carbon converted to landfill gas, 86.7% is released as carbon dioxide and 13.3% is released as methane.

- ii) Similarly, for wooden pallets, the values for dimensional lumber are used as a proxy [\[8\]](#).

The following scenarios related to landfill gas capture rates are based on the landfill gas Monte Carlo model documentation and results [\[7\]](#).

- The emission from landfill gases is 50% methane and 50% carbon dioxide, a 50:50 ratio (Table 39).
- All carbon dioxide is released directly into the atmosphere.
- 65% of the methane is captured. Of this captured fraction, 7.1% is flared and 57.7% is used for energy recovery (Table 39).
- Of the 35% methane that is not captured, 7.6% is oxidized, and 27.6% is released to the atmosphere (Table 39).
- In summary, for every kilogram of carbon converted to landfill gas, 86.2% is released as carbon dioxide and 13.8% is released as methane.

The table on the next page summarizes the carbon storage and landfill gas capture rates [\[6,7,8\]](#).

Parameter	Cellulose insulation	Pallet	Unit
Carbon storage	1.19	1.09	metric tCO ₂ -eq/short ton
	88.6	81.9	%
Humidity rate	10	16.7	%
Flaring	4.5	7.1	%
Energy recovery	59.3	57.7	%
Oxidation	9.6	7.6	%
Direct emissions	26.7	27.6	%

Table 8: Carbon storage and landfill gas capture scenario

TOTAL IMPACT SUMMARY

The following tables report the total LCIA results per functional unit. The results were calculated using the TRACI 2.1 [\[9\]](#) impact assessment method and are reported for each declared life cycle module. In addition, some indicators are reported using the EF v3.1 EN15804 [\[11\]](#) impact assessment method.

Midpoint Impact Categories												
Indicator	Unit	A1	A2	A3	A4	A5	B1-B7	C1	C2	C3	C4	Total
 GWP-total	kg CO ₂ -eq	-1.25E+00	8.60E-02	4.90E-02	8.66E-02	9.27E-02	0	0	3.95E-03	0	3.77E-01	-5.56E-01
 GWP-fossil	kg CO ₂ -eq	1.61E-01	8.60E-02	1.77E-01	8.65E-02	7.03E-02	0	0	3.94E-03	0	3.33E-03	5.88E-01
 GWP-biogenic	kg CO ₂ -eq	-1.42E+00	2.37E-05	-1.29E-01	3.27E-05	2.21E-02	0	0	2.60E-06	0	3.74E-01	-1.15E+00
 ODP	kg CFC11 -eq	2.44E-09	1.54E-09	2.39E-09	1.43E-09	8.97E-10	0	0	7.80E-11	0	4.40E-11	8.83E-09
 AP	kg SO ₂ -eq	1.70E-03	4.14E-04	6.46E-04	1.69E-04	4.13E-04	0	0	8.15E-06	0	2.52E-05	3.37E-03
 EP	kg N -eq	7.93E-04	1.01E-04	1.31E-03	8.43E-05	3.27E-03	0	0	3.47E-06	0	4.49E-06	5.57E-03
 MIR	kg O ₃ -eq	1.58E-02	1.10E-02	1.03E-02	3.21E-03	1.17E-02	0	0	1.87E-04	0	7.47E-04	5.30E-02
 ADP-fossil	MJ	2.41E+00	1.25E+00	3.53E+00	1.21E+00	1.04E+00	0	0	6.03E-02	0	4.06E-02	9.54E+00

GWP-total = Global Warming Potential total; GWP-fossil = Global Warming Potential fossil fuels; GWP-biogenic = Global Warming Potential biogenic; ODP = Ozone Depletion Potential; AP = Acidification Potential; EP = Eutrophication potential, MIR = Photochemical oxidant formation, maximum incremental reactivity; ADP-fossil = Abiotic depletion for fossil resources potential.

*Reading example: 9.0 E-03 = 9.0*10⁻³ = 0.009

Inventory Metrics												
Indicator	Unit	A1	A2	A3	A4	A5	B1-B7	C1	C2	C3	C4	Total
 PERE	MJ	1.66E-01	1.90E-02	1.50E+00	1.75E-02	8.99E-02	0	0	9.81E-04	0	6.45E-04	1.79E+00
 PERM	MJ	7.48E-02	0.00E+00	1.13E+00	0.00E+00	2.41E-02	0	0	0.00E+00	0	0.00E+00	1.23E+00
 PERT	MJ	2.41E-01	1.90E-02	2.63E+00	1.75E-02	1.14E-01	0	0	9.81E-04	0	6.45E-04	3.02E+00
 PENRE	MJ	2.00E+00	1.25E+00	2.98E+00	1.21E+00	1.02E+00	0	0	6.03E-02	0	4.06E-02	8.57E+00
 PENRM	MJ	4.35E-01	0.00E+00	5.43E-01	0.00E+00	1.96E-02	0	0	0.00E+00	0	0.00E+00	9.97E-01
 PENRT	MJ	2.44E+00	1.25E+00	3.53E+00	1.21E+00	1.04E+00	0	0	6.03E-02	0	4.06E-02	9.57E+00
 SM	kg	8.48E-01	0.00E+00	3.71E-03	5.18E-04	1.70E-02	0	0	0.00E+00	0	0.00E+00	8.69E-01
 RE	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0.00E+00	0	0.00E+00	0.00E+00
 RSF	MJ	1.03E-05	6.69E-06	3.02E-02	6.21E-06	6.06E-04	0	0	3.29E-07	0	4.61E-08	3.09E-02
 NRSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0.00E+00	0	0.00E+00	0.00E+00
 FW	m3	2.51E-03	1.89E-04	2.79E-03	1.57E-04	4.83E-04	0	0	8.89E-06	0	3.00E-06	6.14E-03

PERE = Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERM = Use of renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; PENRE = Use of non-renewable primary energy excluding non-renewable primary energy resources used as raw materials; PENRM = Use of non-renewable primary energy resources used as raw materials; PENRT = Total use of non-renewable primary energy resources; SM = Use of secondary materials; RE = Recovered Energy; RSF = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; FW = Net use of fresh water.

* Reading example: 9.0 E-03 = 9.0*10⁻³ = 0.009

End of life - Waste												
Indicator	Unit	A1	A2	A3	A4	A5	B1-B7	C1	C2	C3	C4	Total
 HWD	kg	1.14E-02	2.29E-03	1.25E-02	2.07E-03	2.41E-03	0	0	8.72E-05	0	9.41E-05	3.09E-02
 NHWD	kg	6.40E-01	4.19E-02	5.42E-01	3.99E-02	1.82E-01	0	0	1.75E-03	0	1.75E-03	1.45E+00
 RWD	kg	7.93E-07	8.55E-08	1.06E-05	0.00E+00	2.47E-06	0	0	1.80E-08	0	0.00E+00	1.40E-05

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed

* Reading example: 9.0 E-03 = 9.0*10⁻³ = 0.009

End of life - Output flow												
Indicator	Unit	A1	A2	A3	A4	A5	B1-B7	C1	C2	C3	C4	Total
 CRU	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0.00E+00	0	0.00E+00	0.00E+00
 MFR	kg	7.44E-06	0.00E+00	2.61E-05	9.14E-06	6.75E-06	0	0	0.00E+00	0	1.68E-07	4.96E-05
 MER	kg	1.42E-07	0.00E+00	6.33E-09	9.87E-08	3.82E-09	0	0	0.00E+00	0	8.42E-10	2.52E-07
 EET	MJ	2.35E-04	0.00E+00	1.62E-05	1.06E-04	1.02E-05	0	0	0.00E+00	0	1.22E-06	3.69E-04

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy thermal

* Reading example: 9.0 E-03 = 9.0*10⁻³ = 0.009



Carbon Emissions and Removals Inventory Indicators												
Indicator	Unit	A1	A2	A3	A4	A5	B1-B7	C1	C2	C3	C4	Total
BCRP	kg CO ₂ -eq	-1.42E+00	0.00E+00	0.00E+00	0.00E+00	-2.70E-03	0	0	0	0	0.00E+00	-1.42E+00
BCEP	kg CO ₂ -eq	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0	0	3.74E-01	3.74E-01
BCRK	kg CO ₂ -eq	0.00E+00	0.00E+00	-1.29E-01	0.00E+00	-2.58E-03	0	0	0	0	0.00E+00	-1.32E-01
BCEK	kg CO ₂ -eq	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.89E-02	0	0	0	0	0.00E+00	1.89E-02
BCEW	kg CO ₂	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0	0	0.00E+00	0.00E+00
CCE	kg CO ₂	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0	0	0.00E+00	0.00E+00
CCR	kg CO ₂	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0	0	0.00E+00	0.00E+00
CWNR	kg CO ₂	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	0	0	0	0.00E+00	0.00E+00

BCRP = Biogenic carbon removal from product; BCEP = Biogenic emission from product; BCRK = Biogenic carbon removal from packaging; BCEK = Biogenic carbon emission from packaging; BCEW = Biogenic carbon emissions from combustion of waste from renewable sources used in production processes; CCE = Calcination carbon emissions; CCR = Carbonation carbon removals; CWNR = Biogenic carbon emissions from combustion of waste from non-renewable sources used in production processes.

* Reading example: 9.0 E-03 = 9.0*10⁻³ = 0.009

Biogenic Carbon Content

Indicator	Unit	At the factory gate
Biogenic carbon content in product	kg C	3.88E-01
Biogenic carbon content in accompanying packaging	kg C	3.53E-02

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO₂

ADDITIONAL ENVIRONMENTAL INFORMATION

Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Source	Amount	Unit
Market for electricity, medium voltage (kWh) - US-RFC	Ecoinvent 3.10.1	508.52	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/US-WECC/kWh	Ecoinvent 3.10.1	395.26	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/US-ASCC/kWh	Ecoinvent 3.10.1	612.94	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/US-MRO/kWh	Ecoinvent 3.10.1	520.01	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/US-NPCC/kWh	Ecoinvent 3.10.1	234.99	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/CA-AB/kWh	Ecoinvent 3.10.1	740.93	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/CA-MB/kWh	Ecoinvent 3.10.1	106.59	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/CA-NS/kWh	Ecoinvent 3.10.1	848.30	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/CA-ON/kWh	Ecoinvent 3.10.1	82.01	g CO ₂ -eq/kWh
Market for electricity, medium voltage/electricity, medium voltage/CA-QC/kWh	Ecoinvent 3.10.1	24.36	g CO ₂ -eq/kWh

Dangerous substances

- The product contains no substances given by the REACH Candidate list [\[13\]](#).

Indoor environment

- The product is free from indoor air emissions, gamma or ionization radiation and the release of chemicals into air, water, or soil.
- Delayed emissions were not considered in this study.

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